North Carolina Transmission Planning Collaborative Oversight / Steering Committee (OSC) Meeting Highlights May 21, 2020 Teleconference Meeting 10:00 AM - 11:15 AM ET

Mark Byrd, Chairman Bill Quaintance Lee Adams Bob Beadle James Manning Kevin Josupait Bob Pierce Orvane Piper Rich Wodyka

Duke Energy Progress Duke Energy Progress Duke Energy Progress NCEMC NCEMC ElectriCities Duke Energy Carolinas Duke Energy Carolinas Consultant Administrator

## Administrative

# **OSC** Meeting Minutes and Highlights

• The April 20, 2020 OSC Meeting Minutes and Highlights were reviewed and approved.

#### 2020 Study Scope Discussion

• The OSC continued to review and discuss the 2020 study scope. Rich Wodyka reported that the deadline for TAG stakeholder review and comment has passed. He discussed his recent conversation with the SE Wind Coalition (SEWC) to clarify some of the elements associated with their public policy request for an analysis of off-shore wind development and the impact on the NC transmission system. His conversation with the SEWC representative focused on the level of detail in the 2020 study scope of work, the schedule of the 2020 study and the timing on when the preliminary study results would likely be available for stakeholder review. His conversation also clarified that the study results represent the study assumptions selected at the time of the analysis and any future business decisions regarding off shore wind should be based on the system conditions that may have changed since the original study was performed.

- The OSC also discussed the necessary study steps to perform the analysis as requested by the SEWC. Mark Byrd and Bill Quaintance discussed some problem areas in the northeast area of the NC transmission system. This area has current issues on the Dominion and Progress border that could trigger the affected system analysis in this area system.
- The OSC also reviewed and discussed the NCEMC study scenario for evaluating the rapid load growth in the greater Charlotte area specifically targeting the Union / Cabarrus County load areas. The study scope for this scenario analysis is finalized.
- After review and discussion, the OSC approved the final 2020 Study Scope of Work. Rich Wodyka will send out to the TAG and post the final 2020 Study Scope of Work on the NCTPC website.

# June 22nd TAG Meeting

- Rich Wodyka reviewed the proposed draft agenda for the June 22nd TAG meeting. After review and discussion, the OSC approved the TAG meeting agenda. The OSC also agreed that the TAG meeting will be a webinar meeting. After discussion, the OSC instructed Rich to send out to the meeting announcement and agenda to the TAG.
- For the TAG meeting presentations, Orvane Piper will cover the 2020 Study Activities report, Mark Byrd will cover the 2019 Transmission Plan Mid-year update, Lee Adams will provide the report on various Regional Study activities, and Rich Wodyka will review the 2020 TAG Work Plan.

# **Regional Updates**

#### **SERTP** Activities

• Lee Adams reported that the SERTP 2nd quarter stakeholder meeting scheduled for June 25th will be held via a WEB-based meeting only. He reported the the SERTP is continuing with their model building activities associated with 2020 Economic Planning Studies. They are also continuing with their inter-regional meetings for the the review of the models and analysis plans.

## **PWG Items**

# SERC LTWG Update

• Lee Adams reported that the SERC LTWG is continuing with their 2025 model building activities for the SERC Planning Studies. They have recently completed their 6 pass cases and are preparing to submit these final cases to the MMWG.

# **EIPC Update**

 Mark Byrd reported that the EIPC Transmission Analysis Working Group continues to work with the EIPC Production Cost TF on a high renewable analysis study using 2028 study cases to evaluate renewable supply options. In response to the request for proposals to perform this study analysis, they have received 8 responses and are currently reviewing the final top 3 proposals. There is a meeting on June 1st to discuss the proposals and select the consultant for this study work.

# **NERC** Activities Update

- Bob Pierce reported that the EIPC Frequency Response TF has requested that the MMWG develop a minimum load case that can be modified to enable them to develop a low inertia case to evaluate high voltage and low frequency conditions. The MMWG has agreed to develop a minimum load model for this study analysis.
- Bob Pierce reported that the companies are currently evaluating the compliance requirements for the TPL-001-5 Transmission System Planning Performance standard. Bob will keep the OSC informed as activities progress.

# **PWG Minutes**

• There were no comments or questions on the last PWG meeting minutes distributed by Lee Adams.

# **Future OSC Meeting Schedule**

• Mark Byrd will be sending out doodle poll for scheduling the OSC July meeting date and time.

Date	Time	Location
June 22, 2020	OSC 10:00 - 11:30 AM TAG 1:30 - 3:00 PM	Webinar
July 2020	TBD	Webinar